



# Electricity Oversight Board

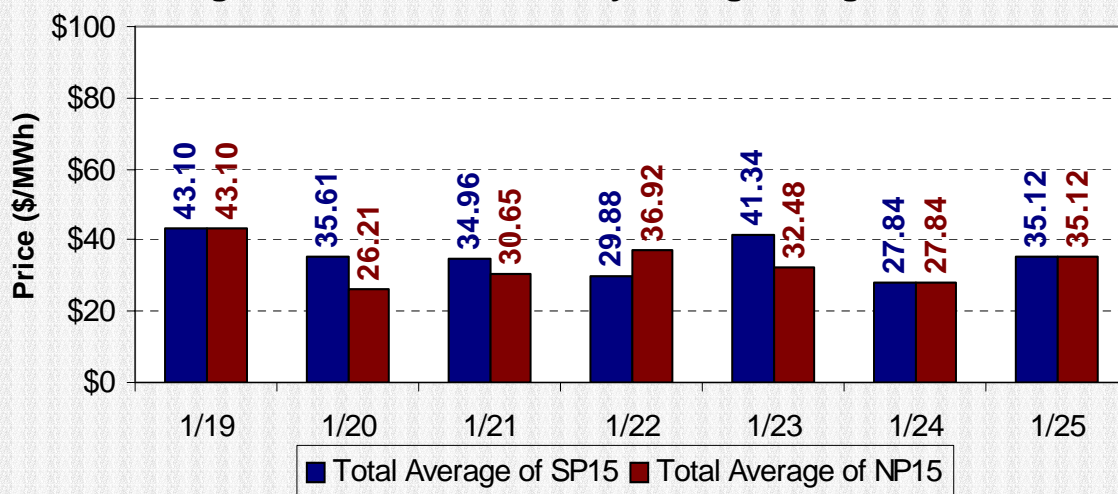
*Daily Report for Sunday, January 25, 2004*

The average zonal price increased by 21 percent for SP15 and NP15 to \$35.12/MWh. The average actual demand decreased by 824 MW. Prices for the day were higher and could have been the result of:

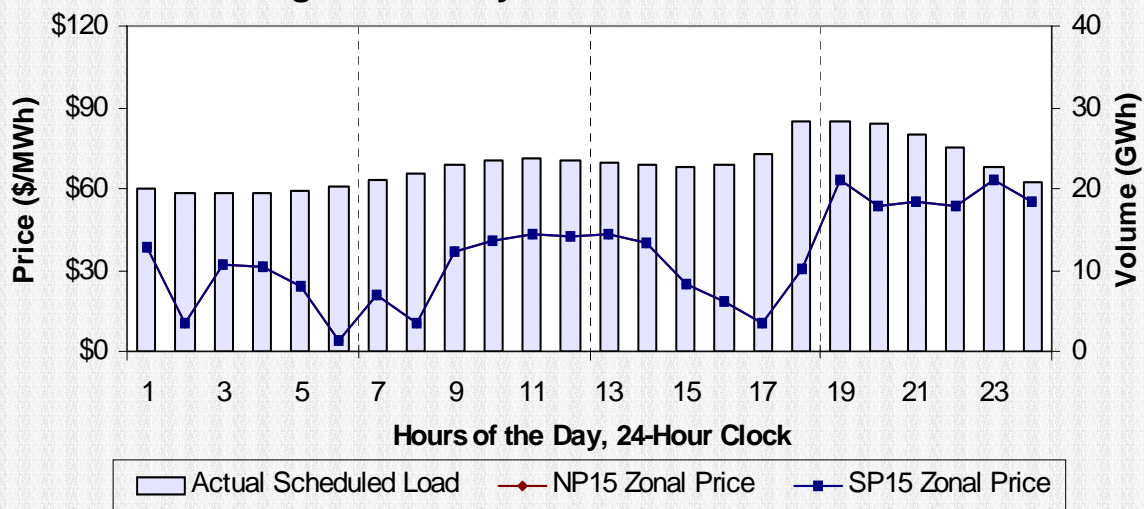
- Increased generation outages that ranged between 11,700 MW and 11,900 MW.
- Cooler temperatures in the state that decreased by 1 to 5 degrees and ranged from the low-50s to the mid-50s.
- Elevated natural gas prices. The average natural gas price although unchanged for the weekend at \$5.63/MMBtu remained elevated.

The CAISO did not issue any transmission capacity rating changes for the day.

**Figure 1 - SP15 & NP15 7-Day Rolling Average Prices**



**Figure 2 - Hourly Zonal Price and Volume**





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Figure 3 - On-Peak Average Price by Market Area

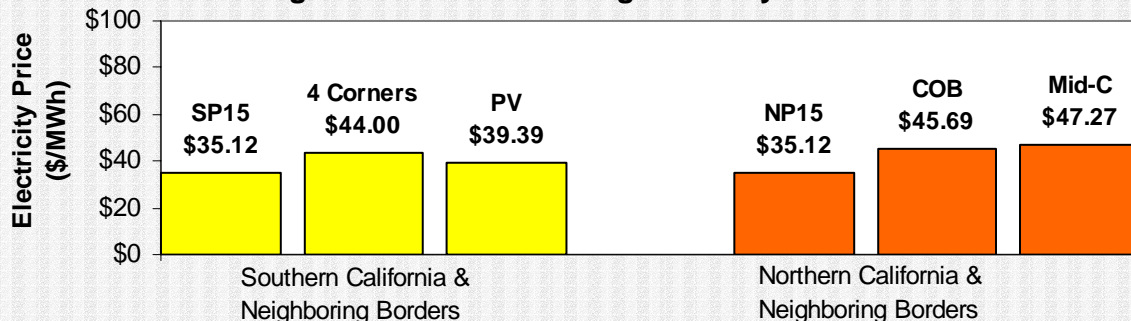


Figure 4a - Seven Day Snapshot of NP15

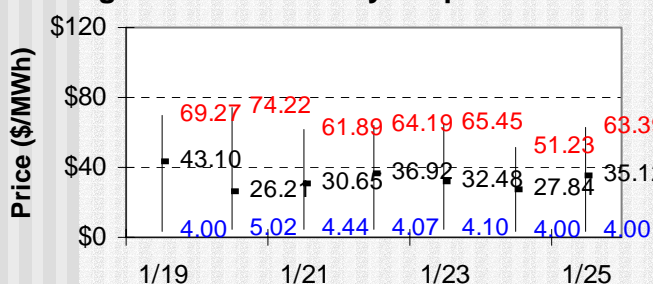


Figure 4b - Seven Day Snapshot of SP15

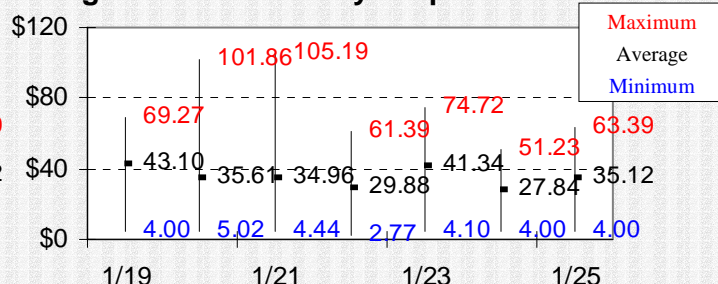
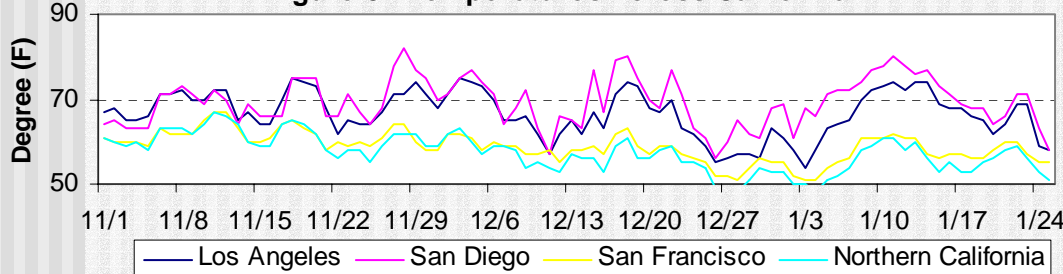


Figure 5 - Temperatures Across California



Region	Temp (F)	Degree Change
Los Angeles	58	-1
San Diego	58	-5
San Francisco	55	0
Northern CA	51	-2

Figure 6 - Average Natural Gas Price

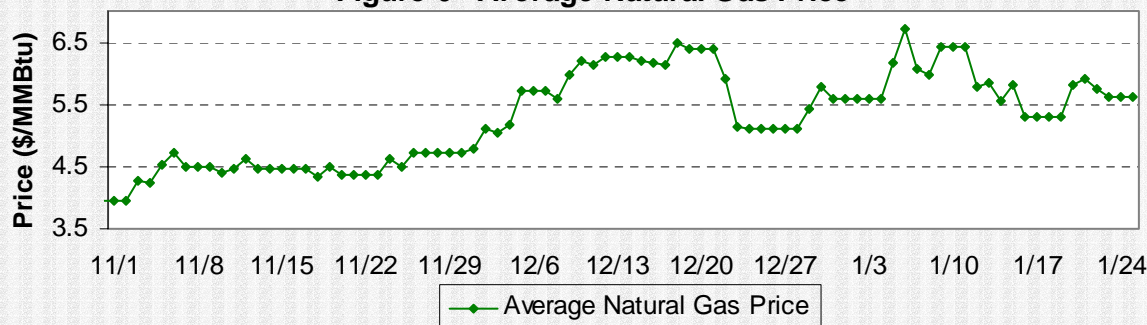


Figure 7 - Average Daily Zonal Price & Total Actual Load

